Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 8,393	_	11,625	-1,075	-2,285	235	0	16,413	10	0	12,446
Natural Gas Liquids and LRGs Pentanes Plus Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene Normal Butane/Butylene	1,080 6,244 3,070 1,987 820	132 	330 88 242 0 151 91	_ _ _ _	-5,656 -551 -5,105 -2,819 -1,463 -503	29 -1 30 8 39 -30	_ _ _ _ _	541 189 352 0 0 243	2 0 2 0 2 0	1,558 429 1,129 243 926 108	2,264 226 2,038 523 872 401
Isobutane/Isobutylene		-73	0	_	-320	13	_	109	0	-148	242
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp	184 — 136	_ _ _ _	0 0 0 0	_ _ _	0 0 0 0	418 10 372 36 0	_ _ _ _	77 174 -197 100 0	0 0 0 0	-175 0 -175 0 0	4,435 270 2,458 1,707 0
Finished Petroleum Products Finished Motor Gasoline Reformulated Oxygenated Other Finished Aviation Gasoline Jet Fuel Naphtha-Type Kerosene-Type Kerosene Distillate Fuel Oil 0.05 percent sulfur and under Greater than 0.05 percent sulfur Residual Fuel Oil Petrochemical Feedstocks ^e Special Naphthas Lubricants Waxes Petroleum Coke Asphalt and Road Oil Still Gas Miscellaneous Products	-71 — 650 — 721 — — — — — — — — — — — — — — — — — — —	17,560 8,355 0 1,111 7,244 6 818 0 818 80 5,070 4,233 837 314 24 0 0 61 507 1,703 563 59	325 10 0 10 14 2 0 297 279 18 0 0 0 0 0		1,617 252 0 252 13 1,119 0 1,119 -49 282 285 -3 0 0 0 0 0	-323 -385 0 98 -483 -5 61 0 61 -36 109 169 -60 -19 0 0 -2 -6 -40 0			19 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	19,735 8,931 0 1,663 7,268 38 1,878 67 5,540 4,628 912 331 24 0 -15 63 512 1,744 563 59	10,190 4,751 0 98 4,653 28 868 0 0 868 84 3,004 2,605 399 312 0 4 0 13 34 1,071 0
Total		17,692	12,280	-1,075	-6,324	359	0	17,031	31	21,117	29,335

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.